

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 16/11/2007 21:30

<b>Well Name</b> Fortescue A30a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 5,126.09	<b>Target Depth (TVD) (mKB)</b> 2,470.01	
<b>AFE or Job Number</b> L.0501H010	<b>Total Original AFE Amount</b> 14,902,741	<b>Total AFE Supplement Amount</b> 2,875,260
<b>Daily Cost Total</b> -109,699	<b>Cumulative Cost</b> 14,937,799	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 16/11/2007 05:00	<b>Report End Date/Time</b> 16/11/2007 21:30	<b>Report Number</b> 49

### Management Summary

PTSM and JSA's held as required. Test integrity of upper and lower packer seals, R/D lubricator and FOBV, L/D 3-1/2" landing jts., N/D BOP's, install tree, test upper void and SRL seal on tree, N/U pump in flange on tree, re-instate main deck grading, turn well over to production. \*\*\*Rig released to FTA-A29a well operations at 21:30 hrs\*\*\*

### Activity at Report Time

Preparing to skid rig to FTA-A29a.

### Next Activity

Skid rig over FTA-A29a.

## Daily Operations: 24 HRS to 17/11/2007 05:00

<b>Well Name</b> Fortescue A29a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,186.81	<b>Target Depth (TVD) (mKB)</b> 2,469.73	
<b>AFE or Job Number</b> L0501H006	<b>Total Original AFE Amount</b> 13,537,633	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 448,306	<b>Cumulative Cost</b> 448,306	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 16/11/2007 21:30	<b>Report End Date/Time</b> 17/11/2007 05:00	<b>Report Number</b> 1

### Management Summary

PTSM and JSA's held as required. Prepare to skid rig, skid rig bottom package 2m west, lift grating and prepare to remove tree, remove tree and re-instate rig.

### Activity at Report Time

L/D tree.

### Next Activity

N/U riser.

## Daily Operations: 24 HRS to 18/11/2007 05:00

<b>Well Name</b> Fortescue A29a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,186.81	<b>Target Depth (TVD) (mKB)</b> 2,469.73	
<b>AFE or Job Number</b> L0501H006	<b>Total Original AFE Amount</b> 13,537,633	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 242,277	<b>Cumulative Cost</b> 690,583	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 17/11/2007 05:00	<b>Report End Date/Time</b> 18/11/2007 05:00	<b>Report Number</b> 2

### Management Summary

PTSM and JSA's held as required. M/U and N/U riser and BOP's, test casing to 1000 psi for 15 mins, C/O swivel packing and service rig, install ST-80 on rig floor, P/U and M/U 5-1/2" DP test assembly, perform full BOP and choke manifold test to 300/3000 psi, back out and L/D 5-1/2" DP test assembly, M/U wear bushing running tool and run wear bushing, perform required accumulator tests, L/D existing BHA in derrick.

### Activity at Report Time

L/D existing BHA racked back in derrick.

### Next Activity

M/U casing clean out BHA.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 19/11/2007 05:00

<b>Well Name</b> Fortescue A29a		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,186.81	<b>Target Depth (TVD) (mKB)</b> 2,469.73	
<b>AFE or Job Number</b> L0501H006	<b>Total Original AFE Amount</b> 13,537,633	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 244,789	<b>Cumulative Cost</b> 935,372	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 18/11/2007 05:00	<b>Report End Date/Time</b> 19/11/2007 05:00	<b>Report Number</b> 3

### Management Summary

PTSM and JSA's held as required. L/D existing BHA racked back in derrick, P/U and M/U 12-1/4" clean out BHA to drill cement, RIH and break circulation every 500m, Tag and drill cement to 1505m, Circ until shakers clean.

### Activity at Report Time

Circulating and conditioning mud.

### Next Activity

POOH and L/D DP and BHA.

## Daily Operations: 24 HRS to 17/11/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 82,202	<b>Cumulative Cost</b> 2,789,820	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 16/11/2007 06:00	<b>Report End Date/Time</b> 17/11/2007 06:00	<b>Report Number</b> 41

### Management Summary

Continue jarring until fish came free. POOH with fish. B/D and layout fish. M/U scraper BHA and RIH. Scrape over intervals 3427m - 3487m. Service boat ( Scandia ). POOH with scraper.

### Activity at Report Time

POOH with scraper

### Next Activity

Run 7 5/8" fas Drill plug

## Daily Operations: 24 HRS to 18/11/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 83,433	<b>Cumulative Cost</b> 2,873,252	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 17/11/2007 06:00	<b>Report End Date/Time</b> 18/11/2007 06:00	<b>Report Number</b> 42

### Management Summary

Continue POOH with scraper BHA to surface. Service boats ( Far Scandia (dump brine ) and Kari Ann ). Break down and layout BHA. Service rig power packs. Rearrange HWDP in derrick. M/U Fas drill plug and RIH. Service boat ( Kari - Ann ) - dump brine. Set Fas drill plug at 3457m.

### Activity at Report Time

Injectivity testing

### Next Activity

Cement job

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 19/11/2007 06:00

<b>Well Name</b> Cobia F4		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Workover	<b>Plan</b> Tubing pull workover	
<b>Target Measured Depth (mKB)</b> 3,550.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H015	<b>Total Original AFE Amount</b> 5,460,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 77,115	<b>Cumulative Cost</b> 2,950,367	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 18/11/2007 06:00	<b>Report End Date/Time</b> 19/11/2007 06:00	<b>Report Number</b> 43

### Management Summary

R/U cementing manifold and lines. Pre-cement meeting. Do injectivity testing. Pump 7bbls 15.8ppg cement. POOH to 3390m and clean string. Squeeze cement with 1000psi. POOH to 3300m. Wait on cement. RIH and tag cement at 3410m. Pressure test cement plug to 1000psi. Weekly Fire Drill. POOH from 3409m. Pressure test choke manifold. Layout Fas drill plug running tool. Pressure test BOP's.

### Activity at Report Time

Pressure testing BOP's.

### Next Activity

RIH and drill out cement.

## Daily Operations: 24 HRS to 16/11/2007 06:00

<b>Well Name</b> West Kingfish W14A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Plug & Secure	
<b>Target Measured Depth (mKB)</b> 2,563.70	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 2,346	<b>Cumulative Cost</b> 2,346	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 16/11/2007 02:30	<b>Report End Date/Time</b> 16/11/2007 06:00	<b>Report Number</b> 1

### Management Summary

Obtain permit. R/u on WKF W-14A well. N/u & function test Totco BOP's. Stand lubricator & pressure test to 300/3000 psi. Scope wireline mast.

### Activity at Report Time

R/u on WKF W-14A well.

### Next Activity

RIH & pull SSSV.

## Daily Operations: 24 HRS to 17/11/2007 06:00

<b>Well Name</b> West Kingfish W14A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Plug & Secure	
<b>Target Measured Depth (mKB)</b> 2,563.70	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 46,106	<b>Cumulative Cost</b> 48,452	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 16/11/2007 06:00	<b>Report End Date/Time</b> 17/11/2007 06:00	<b>Report Number</b> 2

### Management Summary

Rigged up on well. Pulled sssv, run gauge ring to no go nipple. Bullheaded 195 bbls SW, set plug in no-go nipple. Changed out gas lift valves, circ out PA and Tbg to ISW. Set sssv and rigged down from well

### Activity at Report Time

R/U on W-25

### Next Activity

Move to W-25 for SBHP survey

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 17/11/2007 15:00

<b>Well Name</b> West Kingfish W25		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> To obtain pressure in M1.2U	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 60,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 25,152	<b>Cumulative Cost</b> 25,152	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 17/11/2007 06:00	<b>Report End Date/Time</b> 17/11/2007 15:00	<b>Report Number</b> 1
<b>Management Summary</b> Rigged up, tagged HUD at mts mdt with bailer. Conduct static BHP survey on HES memory gauges. Rigged down		
<b>Activity at Report Time</b> Rigged down.		
<b>Next Activity</b> Move to W-22 to conduct static/flowing BHP survey		

## Daily Operations: 24 HRS to 18/11/2007 06:00

<b>Well Name</b> West Kingfish W22		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Obtain pressure	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 45,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 6,432	<b>Cumulative Cost</b> 6,432	<b>Currency</b>
<b>Report Start Date/Time</b> 17/11/2007 15:00	<b>Report End Date/Time</b> 18/11/2007 06:00	<b>Report Number</b> 1
<b>Management Summary</b> R/u on WKF W-22 well. Function & pressure test Totco BOP's. Take control of TRSSSV. RIH w/ 1-7/8" stem as gauge & confirm clear access to HUD at 2405m MD. RIH w/ memory gauges to 2405m and conduct static pressure survey. Log OOH recording data at survey stations 2405m, 2000m, 1500m, 1000m & 500m MD. POH, recover memory gauges, download & verify survey data. RIH w/ memory gauges to 2405m ready to conduct flowing pressure survey.		
<b>Activity at Report Time</b> Conduct FBHP survey per program.		
<b>Next Activity</b> R/d off well.		

## Daily Operations: 24 HRS to 19/11/2007 06:00

<b>Well Name</b> West Kingfish W22		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Obtain pressure	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>	<b>Total Original AFE Amount</b> 45,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 12,407	<b>Cumulative Cost</b> 18,839	<b>Currency</b>
<b>Report Start Date/Time</b> 18/11/2007 06:00	<b>Report End Date/Time</b> 19/11/2007 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Completed flowing survey, rigged down		
<b>Activity at Report Time</b> Rigged down.		
<b>Next Activity</b> Rig down and move to W-24		

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 19/11/2007 06:00**

<b>Well Name</b> West Kingfish W24A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Obtain pressure	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000499	<b>Total Original AFE Amount</b> 45,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 9,102	<b>Cumulative Cost</b> 9,102	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 18/11/2007 15:00	<b>Report End Date/Time</b> 19/11/2007 06:00	<b>Report Number</b> 1

**Management Summary**

R/u on WKF W-24A well. Function & pressure test Totco BOP's. Take control of TRSSSV & MSV. RIH w/ 2.13" gauge ring & confirm clear access to HUD at 2943m MD. RIH w/ memory gauges to 2930m and conduct static pressure survey. Log OOH recording data at survey stations 2930m, 2925m, 2500m, 2000m, 1500m, 1000m & 500m MD. POH, recover memory gauges, download & verify survey data. RIH w/ memory gauges to 2930m ready to conduct flowing pressure survey.

**Activity at Report Time**

Conduct FBHP survey per program.

**Next Activity**

R/d off well & return well to Production.